Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2011 (Thousand Barrels per Day)

(Modelina Barrelo per Bay)	Supply						Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	22			1,068	12	22	5	1,112	6	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	34	0	46	50	89		8	19	11	180
Pentanes Plus	6 28	0	46	- 50	0 89		8	- 19	6 5	-1 181
Ethane/Ethylene			46	50	69		0	19	5	101
Propane/Propylene	18		40	41	88		5	_	1	181
Normal Butane/Butylene	5		8	4	1		2	7	4	4
Isobutane/Isobutylene	4		-3	5	Ö		0	12	_	-5
,										
Other Liquids		19		736	1,457	238	21	2,425	21	-17
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons		19		7	324	-12	2	317	20	0
Hydrogen				-	-	1		1	_	0
Oxygenates (excluding Fuel Ethanol)		_		_	-	0	_	-	0	0
Renewable Fuels (including Fuel Ethanol)		19		5	324	-11	2	315	19	0
Fuel Ethanol ⁶		19		5	317	-10	1	310	19	0
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons				0 2	7	-1 -2	1	5	_	0
•				91	-1		1	106	_	-17
Unfinished Oils				638	1,134	 250	18	2,002	2	-17
Reformulated		0		181	265	20	2	463	0	0
Conventional		0		457	869	230	16	1,539	2	0
Aviation Gasoline Blend. Comp.				-	-		-	-	-	_
Finished Petroleum Products		_	3,570	514	1,615	-240	-20		248	5,232
Finished Motor Gasoline		_	2,893	73	417	-240	-1		5	3,140
Reformulated		-	1,201	-	_	20	0		0	1,221
Conventional		-	1,692	73	417	-259	-1		5	1,919
Finished Aviation Gasoline			0	0	3		0		-	3
Kerosene-Type Jet Fuel			80	37	444		2		7	552
Kerosene			4	2	0		0		1	5
Distillate Fuel Oil ⁷			369	160		0	-14		117	1,135
15 ppm sulfur and under ⁸			229	103	545	0	0		36	840
Greater than 15 ppm to 500 ppm sulfur ⁸			6	4	38	_	-3		57	-6
Greater than 500 ppm sulfur			135	53	126		-12		25	301
Residual Fuel Oil ⁹			63	216	7		-7		79	213
Less than 0.31 percent sulfur			11 20	53 15	1		-1 -6		NA NA	NA NA
0.31 to 1.00 percent sulfur			32	147	5		-0		NA NA	NA NA
Petrochemical Feedstocks			7	2	2		0		INA	11
Naphtha for Petro. Feed. Use			7	2	3		0		_	11
Other Oils for Petro. Feed. Use				0	-1		_		_	-1
Special Naphthas			1	1	_		0		1	0
Lubricants			15	4	19		0		6	31
Waxes			0				0		2	0
Petroleum Coke			36	5			0		20	22
Marketable			10	5	_		0		20	-5
Catalyst			27							27
Asphalt and Road Oil			59	13			-2		9	77
Still Gas			41	 0			 0			41
wiscellaneous Floudcis			3	"	-				1	2
Total	55	19	3,615	2,368	3,173	20	13	3,555	286	5,395

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.